APPALACHIAN RELIABILITY PROJECT

EASTERN GAS TRANSMISSION AND STORAGE
A BHE PIPELINE GROUP COMPANY

ABOUT EGTS

Eastern Gas Transmission and Storage, Inc. (EGTS), a BHE GT&S company, provides safe, reliable and affordable natural gas transportation and storage services to markets in Maryland, New York, Ohio, Pennsylvania, Virginia and West Virginia. EGTS safely operates nearly 4,000 miles of pipeline and more than 985,000 horsepower of compression, offering one of the largest underground natural gas storage systems in the United States. It links to other major pipeline markets in the Midwest, Mid-Atlantic and Northeast regions, and provides reliable energy for a number of large customers, including utilities and power plants, as well as local distribution companies to heat homes and run small businesses.

PROJECT OVERVIEW

EGTS proposed the Appalachian Reliability Project (ARP) to meet the growing energy needs of customers across the region. ARP will leverage existing EGTS infrastructure while increasing the capacity on its system through pipeline additions and station upgrades. This will create 550,000 dekatherms/day of incremental firm transportation capacity from a new receipt point in Armstrong County, PA for deliveries to Texas Eastern Pipeline in Westmoreland County, PA and the Rockies Express Pipeline (REX) in Monroe County, OH.

Regulatory approval for the project will be obtained via application to the Federal Energy Regulatory Commission (FERC) pursuant to Section 7(c) of the Natural Gas Act.

EGTS is committed to safety and environmental respect for the benefit of communities and its employees. EGTS maintains operating policies and procedures that adhere to United States Department of Transportation (USDOT) safety requirements for inspections, testing, operations, preventive maintenance, repairs, vigilant patrols of facilities and more.

PROJECT DETAILS

JB Tonkin Compressor Station
- ✓ Complete construction of 20,500 horsepower (hp) turbine unit

TL-636
- ✓ Complete installation of 4 miles of 30” pipeline

Mullett Station
- ✓ Install a 11,100 hp turbine unit

Crayne Compressor Station
- ✓ Install discharge cross-over flow control valve

Roaring Run M&R
- ✓ Install a new interconnect and metering & regulation (M&R) facility

Delmont M&R & German Ridge
- ✓ Upgrade existing M&R facilities

PROPOSED PROJECT SCHEDULE

Milestone	Target
File FERC 7(c)	July 2025
Receive FERC Certificate	June 2026
Receive FERC notice to proceed	September 2026
Begin construction	October 2026
Project in service	June 2028